Statewide (6/29/06 Revised Demand)
2006 Monthly Outlook

	Resource Adequacy Planning Conventions	June	July	August	September
1	Existing Generation[1]	56,697	57,843	57,977	57,977
2	Retirements (Known)	-1,539	0	0	0
3	High Probability CA Additions	2,685	134	0	0
4	Net Interchange [2]	13,118	13,118	13,118	13,118
5	Total Net Generation (MW)	70,961	71,095	71,095	71,095
6	1-in-2 Summer Temperature Demand (Average)[3]	56,320	58,885	59,498	58,583
7	Demand Response (DR)	524	524	524	524
8	Interruptible/Curtailable Programs	1,603	1,603	1,603	1,603
9	Planning Reserve[4]	29.8%	24.3%	23.1%	25.0%
	Expected Operating Conditions				
	Total Net Generation (MW)	70,961	71,095	71,095	71,095
10	Outages (Average forced + planned)	-2,695	-2,695	-2,695	-2,695
11	Zonal Transmission Limitation[5]	-150	-150	-150	-150
12	Expected Operating Generation with Outages/Limitations[6]	68,116	68,250	68,250	68,250
13	Expected Operating Reserve Margin (1-in-2)[7]	26.7%	20.0%	18.5%	20.8%
	Adverse Conditions				
14	High Zonal Transmission Limitation	-250	-250	-250	-250
15	High Forced Outages (1 STD above average)	-1,160	-1,160	-1,160	-1,160
16	Adverse Temperature Impact (1-in-10)	-3,128	-3,289	-3,591	-3,306
17	Adverse Scenario Reserve Margin[7]	15.3%	9.3%	7.4%	9.9%
18	Adverse Scenario Reserve Margin w/DR and Interruptibles[8]	19.8%	13.6%	11.5%	14.2%
19	Resources needed to meet 7.0% Reserve (W/DR & Interruptibles)	0	0	0	0
20	Surplus Resources Above 7.0% Reserve (W/DR & Interruptibles)	6,072	3,289	2,310	3,594
21	Existing Aging Generation Without Capacity Contracts[9]	-3,088	-3,388	-3,388	-3,388

[1] Dependable capacity by station includes 1,080 MW of stations located south of Miguel.

[2] 2006 estimate of the following Net Imports: **DC imports 2,000 MW, SW imports 4,100 MW, NW imports (COI) 4,000 MW**, LADWP Control Area and IID imports 3,018 MW. **Imports with own reserves highlighted in bold.**

[3] Based on preliminary 2007 Demand Forecast for Resource Adequacy Proceedings.

[4] Planning Reserve calculation ((Total Generation+Demand Response+Interruptibles)/Normal Demand)-1.

[5] Based on CA ISO data.

[6] Does not include Demand Response/Interruptible Programs because reserve margins are in excess of 5% (Stage 2).

[7] Operating Reserve calculation ((Operating Generation-**Imports with Reserves**)/(Demand-**Imports with Reserves**))-1. See Footnote 2.

[8] Demand Response and Interruptibles added to Operating Generation in Reserve Margin formula from Footnote 7.

[9] Capacity is included in Line 1 and represents plants identified in 2004 CEC Staff Draft Report 100-04-005D *Resource, Reliability and Environmental Concerns of Aging Power Plant Operations and Retirements*

6/30/2006

CA ISO (6/29/06 Revised Demand)
2006 Monthly Outlook

	Resource Adequacy Planning Conventions	June	July	August	September
1	Existing Generation[1]	45,791	46,131	46,265	46,265
2	Retirements (Known)	-1,539	0	0	0
3	High Probability CA Additions	1,879	134	0	0
4	Net Interchange [2]	10,650	10,650	10,650	10,650
5	Total Net Generation (MW)	56,781	56,915	56,915	56,915
6	1-in-2 Summer Temperature Demand (Average)[3]	45,453	47,413	47,564	47,139
7	Demand Response (DR)	524	524	524	524
8	Interruptible/Curtailable Programs	1,403	1,403	1,403	1,403
9	Planning Reserve[4]	29.2%	24.1%	23.7%	24.8%
	Expected Operating Conditions				
	Total Net Generation (MW)	56,781	56,915	56,915	56,915
10	Outages (Average forced + planned)	-2,255	-2,255	-2,255	-2,255
11	Zonal Transmission Limitation[5]	-150	-150	-150	-150
12	Expected Operating Generation with Outages/Limitations[6]	54,376	54,510	54,510	54,510
13	Expected Operating Reserve Margin (1-in-2)[7]	24.1%	18.2%	17.7%	19.0%
	Adverse Conditions				
14	High Zonal Transmission Limitation	-250	-250	-250	-250
15	High Forced Outages (1 STD above average)	-1,060	-1060	-1060	-1060
16	Adverse Temperature Impact (1-in-10)	-2,350	-2,468	-2,737	-2,486
17	Adverse Scenario Reserve Margin[7]	13.4%	8.0%	6.9%	8.7%
18	Adverse Scenario Reserve Margin w/DR and Interruptibles[8]	18.2%	12.6%	11.5%	13.3%
19	Resources needed to meet 7.0% Reserve (W/DR & Interruptibles)	0	0	0	0
20	Surplus Resources Above 7.0% Reserve (W/DR & Interruptibles)	4,432	2,342	1,893	2,616
21	Existing Aging Generation Without Capacity Contracts[9]	-3,088	-3,088	-3,088	-3,088

[1] Dependable capacity by station includes 1,080 MW of stations located south of Miguel.

[2] 2006 estimate of the following Net Imports: **DC imports 2,000 MW, SW imports 4,100 MW, NW imports (COI) 2,300 MW,** WAPA CVP 1,250 MW**,** LADWP Control Area imports 1,000 MW (Includes wheeled power). **Imports with own reserves highlighted in bold.**

[3] Based on preliminary 2007 Demand Forecast for Resource Adequacy Proceedings.

[4] Planning Reserve calculation ((Total Generation+Demand Response+Interruptibles)/Normal Demand)-1.

[5] Based on CA ISO data.

[6] Does not include Demand Response/Interruptible Programs because reserve margins are in excess of 5% (Stage 2).

[7] Operating Reserve calculation ((Operating Generation-**Imports with Reserves**)/(Demand-**Imports with Reserves**))-1. See Footnote 2.

[8] Demand Response and Interruptibles added to Operating Generation in Reserve Margin formula from Footnote 7.

[9] Capacity is included in Line 1 and represents plants identified in 2004 CEC Staff Draft Report 100-04-005D *Resource, Reliability and Environmental Concerns of Aging Power Plant Operations and Retirements*

6/30/2006

CA ISO NP26 (6/29/06 Revised Demand)
2006 Monthly Outlook

	Resource Adequacy Planning Conventions	June	July	August	September
1	Existing Generation	24,470	24,417	24,417	24,417
2	Retirements (Known)	-219	0	0	0
3	High Probability CA Additions	166	0	0	0
4	Net Interchange [1]	550	550	550	550
5	Total Net Generation (MW)	24,967	24,967	24,967	24,967
6	1-in-2 Summer Temperature Demand (Average)[2]	20,330	20,769	20,490	19,739
7	Demand Response (DR)	322	322	322	322
8	Interruptible/Curtailable Programs	316	316	316	316
9	Planning Reserve[3]	25.9%	23.3%	25.0%	29.7%
	Expected Operating Conditions				
	Total Net Generation (MW)	24,967	24,967	24,967	24,967
10	Outages (Average forced + planned)	-1,100	-1,100	-1,100	-1,100
11	Zonal Transmission Limitation[4]	0	0	0	0
12	Expected Operating Generation with Outages/Limitations[5]	23,867	23,867	23,867	23,867
13	Expected Operating Reserve Margin (1-in-2)[6]	17.9%	15.3%	16.9%	21.5%
	Adverse Conditions				
14	High Zonal Transmission Limitation	0	0	0	0
15	High Forced Outages (1 STD above average)	-500	-500	-500	-500
16	Adverse Temperature Impact (1-in-10)	-633	-647	-638	-614
17	Adverse Scenario Reserve Margin[6]	11.8%	9.4%	10.9%	15.2%
18	Adverse Scenario Reserve Margin w/DR and Interruptibles[7]	14.9%	12.4%	14.0%	18.4%
19	Resources needed to meet 7.0% Reserve (W/DR & Interruptibles)	0	0	0	0
20	Surplus Resources Above 7.0% Reserve (W/DR & Interruptibles)	1,613	1,129	1,437	2,265
21	Existing Aging Generation Without Capacity Contracts[9]	-1,018	-1,018	-1,018	-1,018

[1] 2006 estimate of the following Net Imports: **NW imports (COI) 2,300 MW + WAPA CVP Entitlements 1,250 MW - exports to SP26 3,000 MW.**

[2] Based on preliminary 2007 Demand Forecast for Resource Adequacy Proceedings

[3] Planning Reserve calculation ((Total Generation+Demand Response+Interruptibles)/Normal Demand)-1.

[4] Based on CA ISO data.

[5] Does not include Demand Response/Interruptible Programs because reserve margins are in excess of 5% (Stage 2).

[6] Operating Reserve calculation ((Operating Generation-**Imports with Reserves**)/(Demand-**Imports with Reserves**))-1. See Footnote 1.

[7] Demand Response and Interruptibles added to Operating Generation in Reserve Margin formula from Footnote 6.

[8] Capacity is included in Line 1 and represents plants identified in 2004 CEC Staff Draft Report 100-04-005D *Resource, Reliability and Environmental Concerns of Aging Power Plant Operations and Retirements*

6/30/2006

CA ISO SP26 (6/29/06 Revised Demand)
2006 Monthly Outlook

	Resource Adequacy Planning Conventions	June	July	August	September
1	Existing Generation[1]	21,321	21,714	21,848	21,848
2	Retirements (Known)	-1,320	0	0	0
3	High Probability CA Additions	1,713	134	0	0
4	Net Interchange [2]	10,100	10,100	10,100	10,100
5	Total Net Generation (MW)	31,814	31,948	31,948	31,948
6	1-in-2 Summer Temperature Demand (Average)[3]	25,663	27,208	27,640	27,960
7	Demand Response (DR)	202	202	202	202
8	Interruptible/Curtailable Programs	1,087	1,087	1,087	1,087
9	Planning Reserve[4]	29.0%	22.2%	20.2%	18.9%
	Expected Operating Conditions				
	Total Net Generation (MW)	31,814	31,948	31,948	31,948
10	Outages (Average forced + planned)	-1,155	-1,155	-1,155	-1,155
11	Zonal Transmission Limitation[5]	-150	-150	-150	-150
12	Expected Operating Generation with Outages/Limitations[6]	30,509	30,643	30,643	30,643
13	Expected Operating Reserve Margin (1-in-2)[7]	24.8%	16.3%	13.9%	12.3%
	Adverse Conditions				
14	High Zonal Transmission Limitation	-250	-250	-250	-250
15	High Forced Outages	-560	-560	-560	-560
16	Adverse Temperature Impact (1-in-10)	-1,745	-1,850	-1,879	-1,901
17	Adverse Scenario Reserve Margin[7]	10.8%	3.4%	1.3%	-0.1%
18	Adverse Scenario Reserve Margin w/DR and Interruptibles[8]	16.8%	9.0%	6.8%	5.3%
19	Resources needed to meet 7.0% Reserve (W/DR & Interruptibles)	0	0	36	402
20	Surplus Resources Above 7.0% Reserve (W/DR & Interruptibles)	2,088	457	0	0
21	Existing Aging Generation Without Capacity Contracts[9]	-2,070	-2,070	-2,070	-2,070

[1] Dependable capacity by station includes 1,080 MW of stations located south of Miguel.

[2] 2006 estimate of the following Net Imports: **DC imports 2,000 MW, SW imports 4,100 MW,** Imports from NP26 3,000 MW, LADWP Control Area imports 1,000 MW. **Imports with own reserves highlighted in bold.**

[3] Based on preliminary 2007 Demand Forecast for Resource Adequacy Proceedings.

[4] Planning Reserve calculation ((Total Generation+Demand Response+Interruptibles)/Normal Demand)-1.

[5] Based on CA ISO data.

[6] Does not include Demand Response/Interruptible Programs because reserve margins are in excess of 5% (Stage 2).

[7] Operating Reserve calculation ((Operating Generation-**Imports with Reserves**)/(Demand-**Imports with Reserves**))-1. See Footnote 2.

[8] Demand Response and Interruptibles added to Operating Generation in Reserve Margin formula from Footnote 7.

[9] Capacity is included in Line 1 and represents plants identified in 2004 CEC Staff Draft Report 100-04-005D *Resource, Reliability and Environmental Concerns of Aging Power Plant Operations and Retirements*

6/30/2006

Statewide (6/29/06 Revised Demand)
Staff Draft 5 Year Outlook

	Resource Adequacy Planning Conventions	2006	2007	2008	2009	2010
1	Existing Generation[1]	56,697	57,977	57,977	58,145	58,145
2	Retirements (Known)	-1,539	0	-584	0	0
3	High Probability CA Additions	2,819	0	752	0	0
4	Net Interchange [2]	13,118	13,118	13,118	13,118	13,118
5	Total Net Generation (MW)	71,095	71,095	71,263	71,263	71,263
6	1-in-2 Summer Temperature Demand (Average)[3]	59,498	60,350	61,216	62,098	62,995
7	Demand Response (DR)	524	524	524	524	524
8	Interruptible/Curtailable Programs	1,603	1,603	1,603	1,603	1,603
9	Planning Reserve[4]	23.1%	21.3%	19.9%	18.2%	16.5%
	Expected Operating Conditions					
	Total Net Generation (MW) (Line 5)	71,095	71,095	71,263	71,263	71,263
10	Outages (Average forced + planned)	-2,695	-2,695	-2,695	-2,695	-2,695
11	Zonal Transmission Limitation[5]	-150	-150	-150	-150	-150
12	Expected Operating Generation with Outages/Limitations[6]	68,250	68,250	68,418	68,418	68,418
13	Expected Operating Reserve Margin (1-in-2)[7]	18.5%	16.4%	14.7%	12.6%	10.7%
	Adverse Conditions					
14	High Zonal Transmission Limitation	-250	-250	-250	-250	-250
15	High Forced Outages	-1,160	-1,160	-1,160	-1,160	-1,160
16	Adverse Temperature Impact (1-in-10)	-3,591	-3,642	-3,695	-3,748	-3,802
17	Adverse Scenario Reserve Margin[7]	7.4%	5.5%	4.0%	2.2%	0.4%
18	Adverse Scenario Reserve Margin w/DR and Interruptibles[8]	11.5%	9.6%	8.0%	6.1%	4.3%
19	Resources needed to meet adverse 7.0% reserve (W/DR & Interruptibles)	0	0	0	472	1,490
20	Resources needed to meet adverse 5.0% reserve (W/DR & Interruptibles)	0	0	0	0	396
21	Resources needed to meet adverse 1.5% reserve (W/DR & Interruptibles)	0	0	0	0	0
22	Existing Generation Without Capacity Contracts[9]	-3,088	-4,028	-7,943	-7,943	-7,943

[1] Dependable capacity by station includes 1,080 MW of stations located South of Miguel.

[2] 2006 estimate of the following Net Imports: DC imports 2,000 MW, SW imports 4,100 MW, NW imports (COI) 4,000 MW, LADWP Control Area imports 2,834 MW, IID Imports 184 MW. Imports with reserves 12,118 MW.

[3] Based on preliminary 2007 Demand Forecast for Resource Adequacy Proceedings.

[4] Planning Reserve calculation ((Total Generation+Demand Response+Interruptibles)/Normal Demand)-1.

[5] Based on CA ISO data.

[6] Does not include Demand Response/Interruptible Programs due to Reserve Margins in excess of 5% (Stage 2).

[7] Operating Reserve calculation ((Operating Generation-**Imports with Reserves**)/(Demand-**Imports with Reserves**))-1. See Footnote 2.

[8] Demand Response and Interruptibles added to Operating Generation in Reserve Margin formula from Footnote 7.

[9] Capacity is included in Line 1 and represents plants identified in 2004 CEC Staff Draft Report 100-04-005D Resource, Reliability and Environmental Concerns of Aging Power Plant Operations and Retirements

6/30/2006

CA ISO (6/29/06 Revised Demand)
Staff Draft 5 Year Outlook

	Resource Adequacy Planning Conventions	2006	2007	2008	2009	2010
1	Existing Generation[1]	45,791	46,265	46,265	46,265	46,265
2	Retirements (Known)	-1,539				
3	High Probability CA Additions	2,013				
4	Net Interchange [2]	10,650	10,600	10,700	10,650	10,600
5	Total Net Generation (MW)	56,915	56,865	56,965	56,915	56,865
6	1-in-2 Summer Temperature Demand (Average)[3]	47,564	48,294	49,033	49,783	50,548
7	Demand Response (DR)	524	524	524	524	524
8	Interruptible/Curtailable Programs	1,403	1,403	1,403	1,403	1,403
9	Planning Reserve[4]	23.7%	21.7%	20.1%	18.2%	16.3%
	Expected Operating Conditions					
	Total Net Generation (MW) (Line 5)	56,915	56,865	56,965	56,915	56,865
10	Outages (Average forced + planned)	-2,255	-2,255	-2,255	-2,255	-2,255
11	Zonal Transmission Limitation[5]	-150	-150	-150	-150	-150
12	Expected Operating Generation with Outages/Limitations[6]	54,510	54,460	54,560	54,510	54,460
13	Expected Operating Reserve Margin (1-in-2)[7]	17.7%	15.5%	13.6%	11.4%	9.3%
	Adverse Conditions					
14	High Zonal Transmission Limitation	-250	-250	-250	-250	-250
15	High Forced Outages	-1,060	-1060	-1060	-1060	-1060
16	Adverse Temperature Impact (1-in-10)	-2,737	-2,779	-2,822	-2,865	-2,909
17	Adverse Scenario Reserve Margin[7]	6.9%	4.9%	3.2%	1.2%	-0.7%
18	Adverse Scenario Reserve Margin w/DR and Interruptibles[8]	11.5%	9.4%	7.6%	5.6%	3.6%
19	Resources needed to meet adverse 7.0% reserve (W/DR & Interruptibles)	0	0	0	618	1,534
20	Resources needed to meet adverse 5.0% reserve (W/DR & Interruptibles)	0	0	0	0	633
21	Resources needed to meet adverse 1.5% reserve (W/DR & Interruptibles)	0	0	0	0	0
21	Existing Generation Without Capacity Contracts[9]	-3,088	-4,028	-7,943	-7,943	-7,943

[1] Dependable capacity by station includes 1,080 MW of stations located South of Miguel.

[2] 2006 estimate of the following Net Imports: **DC imports 2,000 MW, SW imports 4,100 MW, NW imports (COI) 4,000 MW, TID/MID -450MW**, LADWP Control Area imports 1,000 MW. **Imports with own reserves highlighted in bold.**

[3] Based on preliminary 2007 Demand Forecast for Resource Adequacy Proceedings.

[4] Planning Reserve calculation ((Total Generation+Demand Response+Interruptibles)/Normal Demand)-1.

[5] Based on CA ISO data.

[6] Does not include Demand Response/Interruptible Programs due to Reserve Margins in excess of 5% (Stage 2).

[7] Operating Reserve calculation ((Operating Generation-**Imports with Reserves**)/(Demand-**Imports with Reserves**))-1. See Footnote 2.

[8] Demand Response and Interruptibles added to Operating Generation in Reserve Margin formula from Footnote 7.

[9] Capacity is included in Line 1 and represents plants identified in 2004 CEC Staff Draft Report 100-04-005D Resource, Reliability and Environmental Concerns of Aging Power Plant Operations and Retirements

6/30/2006

CA ISO NP26 (6/29/06 Revised Demand)
Staff Draft 5 Year Outlook

	Resource Adequacy Planning Conventions	2006	2007	2008	2009	2010
1	Existing Generation	24470	24417	24417	24417	24417
2	Retirements (Known)	-219				
3	High Probability CA Additions	166				
4	Net Interchange [1]	550	650	600	550	500
5	Total Net Generation (MW)	24,967	25,067	25,017	24,967	24,917
6	1-in-2 Summer Temperature Demand (Average)[2]	20,769	21,098	21,431	21,768	22,113
7	Demand Response (DR)	322	322	322	322	322
8	Interruptible/Curtailable Programs	316	316	316	316	316
9	Planning Reserve[3]	23.3%	21.8%	19.7%	17.6%	15.6%
	Expected Operating Conditions					
10	Outages (Average forced + planned)	-1,100	-1,100	-1,100	-1,100	-1,100
11	Zonal Transmission Limitation[4]	0	0	0	0	0
12	Expected Operating Generation with Outages/Limitations[5]	23,867	23,967	23,917	23,867	23,817
13	Expected Operating Reserve Margin (1-in-2)[6]	15.3%	14.0%	11.9%	9.9%	7.9%
	Adverse Conditions					
14	High Zonal Transmission Limitation	0	0	0	0	0
15	High Forced Outages	-500	-500	-500	-500	-500
16	Adverse Temperature Impact (1-in-10)	-647	-657	-667	-678	-688
17	Adverse Scenario Reserve Margin[7]	9.4%	8.1%	6.1%	4.2%	2.3%
18	Adverse Scenario Reserve Margin w/DR and Interruptibles[8]	12.4%	11.1%	9.1%	7.1%	5.2%
19	Resources needed to meet adverse 7.0% reserve (W/DR & Interruptibles)	0	0	0	0	404
20	Resources needed to meet adverse 5.0% reserve (W/DR & Interruptibles)	0	0	0	0	0
21	Resources needed to meet adverse 1.5% reserve (W/DR & Interruptibles)	0	0	0	0	0
22	Existing Generation Without Capacity Contracts[8]	-1,018	-1,018	-2,663	-2,663	-2,663

[1] 2006 estimate of the following Net Imports: **NW imports (COI) 4,000 MW minus exports to SP26 3,000 MW and TID/MID 450MW.**

[2] Based on preliminary 2007 Demand Forecast for Resource Adequacy Proceedings

[3] Planning Reserve calculation ((Total Generation+Demand Response+Interruptibles)/Normal Demand)-1.

[4] Based on CA ISO data.

[5] Does not include Demand Response/Interruptible Programs due to reserve margins in excess of 5% (Stage 2).

[6] Operating Reserve calculation ((Operating Generation-**Imports with Reserves**)/(Demand-**Imports with Reserves**))-1. See Footnote 1.

[7] Demand Response and Interruptibles added to Operating Generation in Reserve Margin formula from Footnote 6.

[8] Capacity is included in Line 1 and represents plants identified in 2004 CEC Staff Draft Report 100-04-005D Resource, Reliability and Environmental Concerns of Aging Power Plant Operations and Retirements

6/30/2006

CA ISO SP26 (6/29/06 Revised Demand)
Staff Draft 5 Year Outlook

	Resource Adequacy Planning Conventions	2006	2007	2008	2009	2010
1	Existing Generation[1]	21321	21848	21848	21848	21848
2	Retirements (Known)	-1,320				
3	High Probability CA Additions	1,847				
4	Net Import	10,100	10,100	10,100	10,100	10,100
5	Total Net Generation (MW)	31,948	31,948	31,948	31,948	31,948
6	1-in-2 Summer Temperature Demand (Average)[3]	27,960	28,375	28,796	29,223	29,657
7	Demand Response (DR)	202	202	202	202	202
8	Interruptible/Curtailable Programs	1,087	1,087	1,087	1,087	1,087
9	Planning Reserve[4]	18.9%	17.1%	15.4%	13.7%	12.1%
	Expected Operating Conditions					
10	Outages (Average forced + planned)	-1,155	-1,155	-1,155	-1,155	-1,155
11	Zonal Transmission Limitation[5]	-150	-150	-150	-150	-150
12	Expected Operating Generation with Outages/Limitations[6]	30,643	30,643	30,643	30,643	30,643
13	Expected Operating Reserve Margin (1-in-2)[7]	12.3%	10.2%	8.1%	6.1%	4.2%
	Adverse Conditions					
14	High Zonal Transmission Limitation	-250	-250	-250	-250	-250
15	High Forced Outages	-560	-560	-560	-560	-560
16	Adverse Temperature Impact (1-in-10)	-1,901	-1,929	-1,958	-1,987	-2,017
17	Adverse Scenario Reserve Margin[7]	-0.1%	-1.9%	-3.7%	-5.5%	-7.2%
18	Adverse Scenario Reserve Margin w/DR and Interruptibles[8]	5.3%	3.4%	1.5%	-0.4%	-2.2%
19	Resources needed to meet adverse 7.0% reserve (W/DR & Interruptibles)	402	876	1,358	1,846	2,342
20	Resources needed to meet adverse 5.0% reserve (W/DR & Interruptibles)	0	392	865	1,344	1,831
21	Resources needed to meet adverse 1.5% reserve (W/DR & Interruptibles)	0	0	2	465	936
22	Existing Generation Without Capacity Contracts (Information Only)[9]	-2,070	-3,010	-5,280	-5,280	-5,280

[1] Dependable capacity by station includes 1,080 MW of stations located South of Miguel.

[2] 2006 estimate of the following Net Imports: **DC imports 2,000 MW, SW imports 4,100 MW,** Imports from NP26 3,000 MW, LADWP Control Area imports 1,000 MW. **Imports with own reserves highlighted in bold.**

[3] Based on preliminary 2007 Demand Forecast for Resource Adequacy Proceedings.

[4] Planning Reserve calculation ((Total Generation+Demand Response+Interruptibles)/Normal Demand)-1.

[5] Based on CA ISO data.

[6] Does not include Demand Response/Interruptible Programs due to Reserve Margins in excess of 5% (Stage 2).

[7] Operating Reserve calculation ((Operating Generation-**Imports with Reserves**)/(Demand-**Imports with Reserves**))-1. See Footnote 2.

[8] Demand Response and Interruptibles added to Operating Generation in Reserve Margin formula from Footnote 7.

[9] Capacity is included in Line 1 and represents plants identified in 2004 CEC Staff Draft Report 100-04-005D Resource, Reliability and Environmental Concerns of Aging Power Plant Operations and Retirements

6/30/2006